

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2014
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	46,317	--	--	65,682	17,185	-20,441	-843	107,956	1,630	0	109,835
Natural Gas Plant Liquids and Liquefied Refinery Gases	14,620	-532	1,377	3,314	1,825	--	-5,563	3,364	4,850	17,953	32,092
Pentanes Plus	1,586	-532	--	5	2,947	--	527	669	4,514	-1,704	7,714
Liquefied Petroleum Gases	13,034	--	1,377	3,309	-1,122	--	-6,090	2,695	336	19,657	24,378
Ethane/Ethylene	4,706	--	--	10	-2,659	--	434	--	--	1,623	5,636
Propane/Propylene	5,535	--	3,435	2,920	462	--	-4,073	--	132	16,293	9,748
Normal Butane/Butylene	1,926	--	-2,053	209	471	--	-2,756	1,380	204	1,725	7,041
Isobutane/Isobutylene	867	--	-5	170	604	--	305	1,315	--	16	1,953
Other Liquids	--	27,144	--	364	-14,400	3,499	4,011	11,759	925	-89	61,257
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	27,145	--	67	-18,909	529	249	8,157	425	0	6,972
Hydrogen	--	--	--	--	--	964	--	964	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	27,145	--	1	-18,909	-408	228	7,175	425	0	6,929
Fuel Ethanol ⁶	--	26,121	--	--	-18,497	-164	229	6,809	422	0	6,305
Renewable Fuels Except Fuel Ethanol	--	1,024	--	1	-412	-244	-1	366	4	0	624
Other Hydrocarbons	--	--	--	66	--	-27	21	18	--	0	43
Unfinished Oils	--	--	--	94	-676	--	2,475	-2,968	--	-89	14,009
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	203	5,185	2,970	1,287	6,570	500	0	40,276
Reformulated	--	--	--	--	702	-750	-342	294	0	0	5,607
Conventional	--	-1	--	203	4,483	3,720	1,629	6,276	500	0	34,669
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	29	128,507	864	4,491	-2,562	-475	--	3,022	128,782	62,911
Finished Motor Gasoline	--	29	73,190	34	2,062	-2,805	-4	--	401	72,113	12,563
Reformulated	--	--	10,774	--	--	667	--	--	--	11,441	--
Conventional	--	29	62,416	34	2,062	-3,472	-4	--	401	60,672	12,563
Finished Aviation Gasoline	--	--	33	2	--	--	12	--	--	23	171
Kerosene-Type Jet Fuel	--	--	6,625	--	523	--	-188	--	860	6,476	6,411
Kerosene	--	--	365	1	--	--	-27	--	312	81	146
Distillate Fuel Oil	--	--	31,729	77	2,323	244	-2,373	--	239	36,507	26,984
15 ppm sulfur and under ⁷	--	--	31,447	50	2,254	244	-2,345	--	--	36,340	25,866
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	310	--	69	--	-135	--	211	303	403
Greater than 500 ppm sulfur	--	--	-28	27	--	--	107	--	28	-136	715
Residual Fuel Oil ⁸	--	--	1,604	186	-560	--	174	--	783	273	1,626
Less than 0.31 percent sulfur	--	--	--	5	--	--	3	--	NA	NA	159
0.31 to 1.00 percent sulfur	--	--	185	68	--	--	63	--	NA	NA	218
Greater than 1.00 percent sulfur	--	--	1,419	113	-560	--	108	--	NA	NA	1,249
Petrochemical Feedstocks	--	--	1,055	145	-41	--	13	--	--	1,146	665
Naphtha for Petro. Feed. Use	--	--	817	83	-41	--	-3	--	--	862	526
Other Oils for Petro. Feed. Use	--	--	238	62	--	--	16	--	--	284	139
Special Naphthas	--	--	23	38	37	--	-81	--	72	107	102
Lubricants	--	--	287	137	245	--	52	--	143	474	530
Waxes	--	--	49	4	--	--	15	--	26	12	34
Petroleum Coke	--	--	5,482	11	--	--	967	--	74	4,452	2,551
Marketable	--	--	4,041	11	--	--	967	--	74	3,011	2,551
Catalyst	--	--	1,441	--	--	--	--	--	--	1,441	--
Asphalt and Road Oil	--	--	3,578	227	-98	--	951	--	113	2,643	11,009
Still Gas	--	--	4,086	--	--	--	--	--	--	4,086	--
Miscellaneous Products	--	--	401	2	--	--	14	--	1	388	119
Total	60,937	26,641	129,884	70,224	9,101	-19,504	-2,870	123,079	10,427	146,647	266,095

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.